

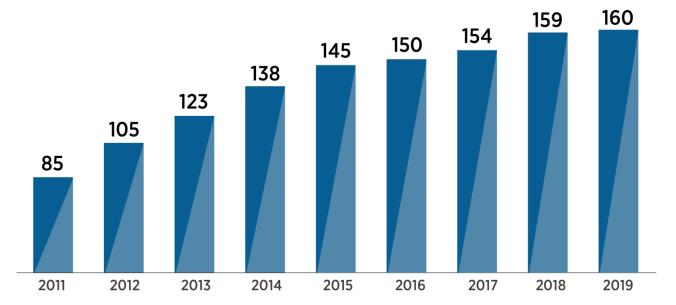
Decarbonisation of the European Power Sector

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Navigating towards a zero-carbon future London, 8 November 2019



- » Intergovernmental Organization (IGO)
- » Established in 2011
- » HQ in Abu Dhabi, UAE
- » IRENA Innovation and Technology Centre – Bonn, Germany
- » Permanent Observer to the United Nations
- » Director-General Francesco la Camera



Membership 160 members + 23 in accession



MANDATE

To promote the widespread adoption and sustainable use of **all forms of renewable energy** worldwide

OBJECTIVE

To serve as a **network hub**, an **advisory resource** and an **authoritative**, **unified**, **global voice** for renewable energy

SCOPE

All renewable energy sources produced in a sustainable manner



New IRENA reports on Hydrogen and Shipping





Key Findings - Hydrogen

- Important synergies with RE Storage and flexibility
- Electrolysers are scaling up from MW to GW
- Electrolyser costs to halve by 2050 (850 USD/kW today)

Key Findings - Shipping

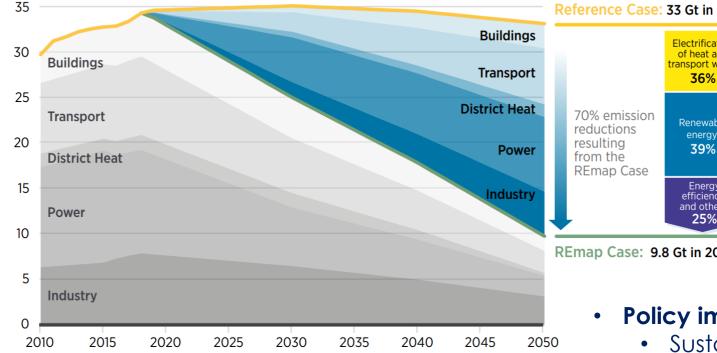
- Need for global effort and cooperation of public and private sectors
- Fuel price and availability will be decisive
- Cost reductions in technology and RE will make alternative fuels competitive in the medium to long term
- Life cycle emissions will have to be considered



Ongoing transformation

Ongoing energy transformation





Annual energy-related CO₂ emissions, 2010-2050 (Gt/yr)

Reference Case: 33 Gt in 2050 Electrification of heat and Renewable transport w/RE 36% energy and electrification deliver 75% of emission Renewable energy: reductions 39% Energy efficiency and others: 25% REmap Case: 9.8 Gt in 2050

- **Policy imperatives**
 - Sustainable Development and Economic Growth (SDGs)
 - Climate and Environmental agenda (Paris • Agreement)

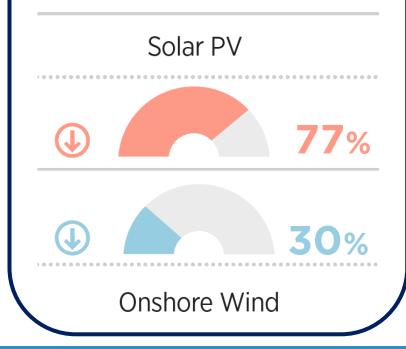
Strong business case for renewables

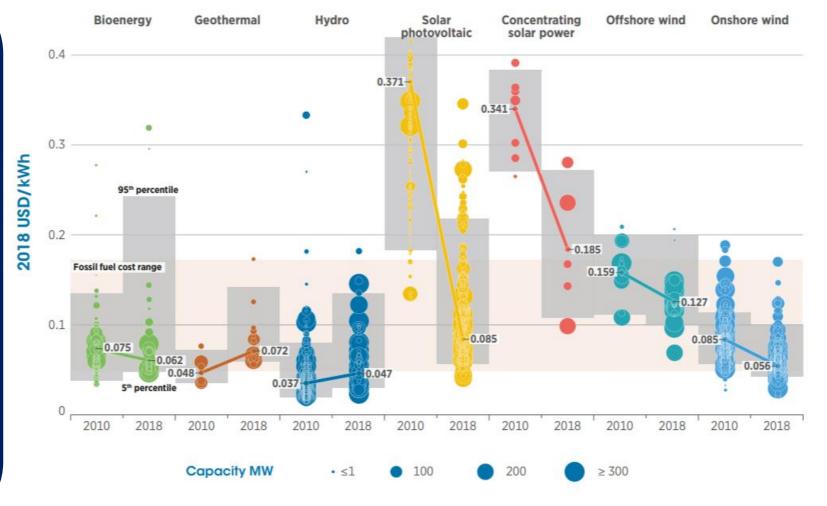




Dramatic cost reduction









Overview of EU RE policy



• 1970's

- First EU attempts at promoting RES
- Driven by need for energy security
- Calls for R&D to curb oil dependence

• 1980's

- RE promotion incorporated to EU regional policy
- Regional programmes for exploiting endogenous resources
- First FiTs appear
- 1990's
 - Climate drives the agenda
 - First tendering schemes appear

R&D driven by a few pioneer countries: DE, NL, DK, SE, FI

Policy developments mostly at national level

EU efforts dwarfed by pioneer countries: DE, DK, ES

Despite this, actions at EU level facilitated conditions

- 1997 White paper on RES
 - Sets RE targets for EU by 2010
 - 12% of energy consumption
 - 22% of electricity consumption
 - Indicative targets for each state
- 2009 Renewable Energy Directive (RED)
 - 20-20-20 targets by 2020 (emissions, savings, RES)
 - Maps mechanisms:
 - Support schemes, GOs, joint projects, cooperation schemes
 - Binding national targets
 - Laid out in National RE Action Plans
 - Measured with biennial Progress Reports
- 2013 Overhaul of subsidies
 - From FiTs to FiPs, tenders and quota obligations

2018 – RED II

- 32% RES by 2030
- 14% RES in transport
- Only EU level targets
- Updated sustainability criteria

Lack of progress > comprehensive legislative framework



Current status







Lessons learned



- A small number of countries pioneered the development of RE in Europe
 - Many other countries benefitted and still benefit.
- A clear and reliable policy framework is essential
 - Stability and reliability of policy framework are more important than payment levels
 - Instruments should aim at market growth not high profits
 - It is crucial to ensure a high stability of policy and a sound investment climate
 - Non-economic barriers for policy design must also be taken into account
- Success in deployment of RE is a product of many aspects, not a single policy or incentive
 - Ambitious objectives
 - Economic incentives (portfolio of instruments: FiTs, FiPs, GOs, tax credits/exceptions)
 - Regulations priority access to grid
 - Soft policies (persuasion) R&D, training, simplified procedures



Similarities with power sector

- Long-lived assets, high upfront capital costs
- Could likely benefit from technology-specific support mechanisms to reduce costs
- Not all RES are the same
 - Hydro, PV and wind are mature, while ocean energy and bioenergy are lagging
 - The future fuel pathway for shipping is still unclear.

• Differences with power sector

- Shipping sector competes internationally
- Shipping is outside national climate policy regimes
- Different techno-economic challenges
 - RE: capital costs, variability
 - Shipping: fuel costs and availability
- Need for alignment between private and public actors globally





Thank you

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